

WASHINGTON ELECTRIC COOPERATIVE, INC.  
RATE SCHEDULE CG

COGENERATION SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative.

APPLICABILITY

Applicable for consumers with qualifying small-scale renewable generation installed, subject to established rules and regulations of the Cooperative. Service under this schedule is limited to 37.5 kVA, or less, of installed single-phase transformer capacity. Generation is limited to 120% of annual usage at the specific service location.

TYPE OF SERVICE

Single-phase, 60 cycle at available secondary voltages. If single-phase is the only available service, any motors having a rated capacity in excess of 7.5 horsepower must be three-phase connected through a phase converter.

DISTRIBUTION RATE

Facility Charge	@	\$46.00	per month
Positive (Consumed) Energy Charge	@	\$0.0410	per kWh

GENERATION CREDIT

Negative (Returned) Energy Credit	@	Avoided Cost as Calculated Annually by Buckeye Power, Inc.
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MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the applicable facility charge plus \$1.00 per kVA of installed transformer capacity in excess of 15 kVA. Negative (returned) energy credits may not be applied toward the minimum monthly charge, however excess kWh credits will be applied to future kWh consumption.

GENERATION AND TRANSMISSION RATE

The above rates shall be increased or decreased in accordance with the following formula:

$$\text{G\&T Rate} = \text{Monthly Power Bill} \div (\text{Monthly kWh purchased} \times (1 - \text{Annualized Distribution Losses}))$$

The charge shall be calculated to six decimals.

In the case where the calculated G&T rate for the billing month exceeds a 3% change from the preceding billing month, the G&T rate shall be capped at a 3% increase/decrease as compared to the preceding billing month's calculated G&T rate. Any over or under collection as a result of applying this cap shall be carried over to the following month's G&T rate calculation in accordance with the following formula:

$$\text{G\&T Rate} = \frac{(\text{Monthly Power Bill} \pm \text{Preceding Month Over or Under Collection})}{(\text{Monthly kWh purchased} \times (1 - \text{Annualized Distribution Losses}))}$$

ADJUSTMENT FOR DIRECT OR ALLOCATABLE IMPOSITIONS LEVIED ON CONSUMER BILLS

On and after May 1, 2001, the kWh tax on electric distribution utilities (Positive Energy) shall be included in the Consumer's total bill. Any tax burden for Generated Energy will be the responsibility of the member.

In the event that additional Direct or Allocable or Other Impositions are levied or assessed against the Cooperative by any governmental authority, Consumer's bill, shall also be increased by the amount of such Direct or Allocable Tax or Other Impositions.

Such Direct and/or Allocable Taxes or Impositions are defined as being any of those which are based upon Generation, Distribution, Purchase and/or Sale of Electric Service or Energy, including those based upon Revenue, Number of Consumers, Number of Bills, the kW or kVA of Demand, the kVA of Capacity or any other basis that is directly

related or allocable to the use of electric energy, service installations, or other requirements or impositions involving the Cooperative's consumers.

TERMS OF PAYMENT

The above rate is net, the gross being 10 percent higher. If the bill is not paid by the billing due date, then the gross rate shall apply.

Effective Date: February 25, 2023