

WASHINGTON ELECTRIC COOPERATIVE, INC.
RATE SCHEDULE LP

LARGE POWER SERVICE

AVAILABILITY

Available to consumers for multiphase service in all territory served by the Cooperative.

APPLICABILITY

Applicable to all consumers with installed transformer capacity of 500 kVA or greater, subject to established rules and regulations of the Cooperative.

TYPE OF SERVICE

Three-phase, 60 cycle at available voltages.

MONTHLY RATE

Facility Charge	@	\$153.00	per month
Energy Charge			
First 200 kWh/kW	@	\$0.0395	per kWh
200-400 kWh/kW	@	\$0.0345	per kWh
400-600 kWh/kW	@	\$0.0295	per kWh
Over 600 kWh/kW	@	\$0.0250	per kWh
Demand Charge	@	\$7.75	per kVA

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. If the average power factor is less than 90 percent, then the billing demand shall be increased by 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following:

1. The minimum monthly charge specified in the contract for service
2. \$1,00 per kVA of installed transformer capacity.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of \$0.22 per kW of billing demand shall apply.

WHOLESALE POWER COST ADJUSTMENT

The above rate shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

ADJUSTMENT FOR DIRECT OR ALLOCATABLE IMPOSITIONS LEVIED ON CONSUMER BILLS

On and after May 1, 2001, the kWh tax on electric distribution utilities shall be included in the Consumer's total bill.

In the event that additional Director Allocatable Taxes or Other Impositions are levied or assessed against the Cooperative by any government authority, Consumer's bill shall also be increased by the amount of such Director Allocatable Tax or Other Impositions.

Such Direct and/or Allocatable Taxes or Impositions are defined as being any of those which are based upon Generation, Distribution, Purchase and/or Sale of Electric Service or Energy, including those based upon Revenue, Number of Consumers, Number of Bills, the kW or kVA of Demand, the kVA of Capacity or any other basis that is directly related or allocatable to the use of electric energy service installations, or other requirements or impositions involving the Cooperative's consumers.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service for a fractional part of the year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than 12 times the minimum monthly charge determined in accordance with the paragraph titled, "MINIMUM MONTHLY CHARGE."

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs, and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

TERMS OF PAYMENT

The above rate is net, the gross being 10 percent higher. If the bill is not paid by the billing due date, then the gross rate shall apply.

Effective Date: Jan. 1, 2010